

Making Small Wind Economically Viable

Joe Dickson
Paul Pavone
Ken Visser



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The Problems



- Small wind turbines are not economical
 - High turbine cost for power output
 - Long term paybacks (15-20 years)
 - Not competitive with solar LCOE
- Expensive & difficult installation
 - Tower heights of 100', expensive foundation
 - Not optimized for low wind speeds
 - Crane often required for installation
- Result: *Lost investment, orphaned products*

The Aft Rotor Ducted Turbine

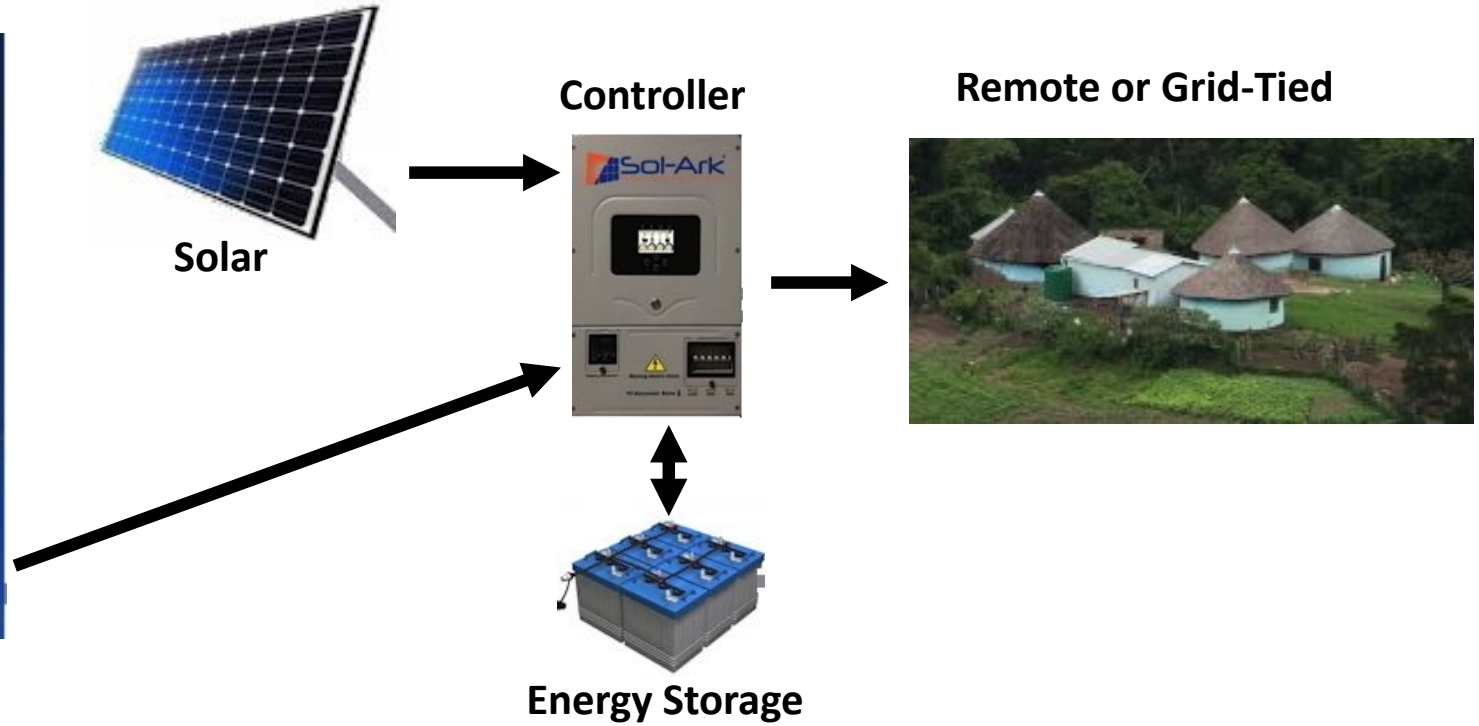


- **Economical Wind Power**
 - 2X the energy of open rotor design
 - Half the size of open rotor design
 - Payback – 9 years
 - LCOE – \$0.18
- **Easy Assembly/Installation**
 - Assemble at site
 - 40' Height, tilt down tower (no crane)

Facilitating Hybrid Systems

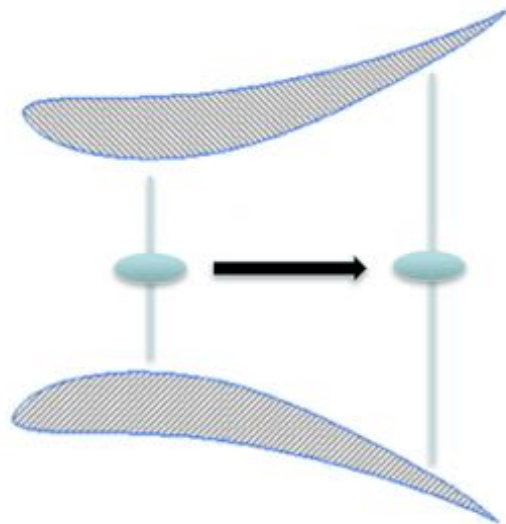


DWT VENTUS 3

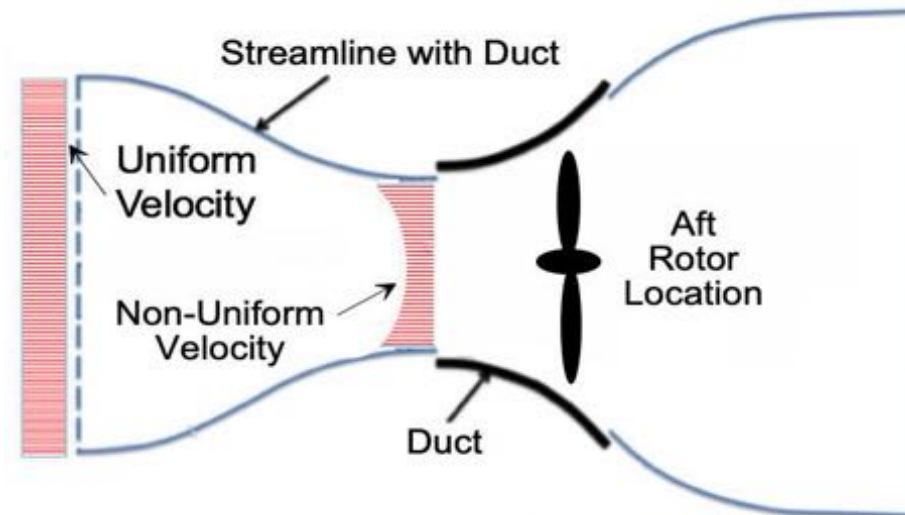


- Adding wind to solar reduces battery size significantly
- Constant battery charging vs. daylight only
- Dual channel controller accommodates wind & solar

Why Are We Different?



Aft Rotor



Synergistic Design

Patent No.: 10,563,635 issued

Global Exclusive License of Clarkson University IP

Why DWT Will Succeed



'IKEA Style' Turbine in a Box

- *Economically viable*
- *Drop ship it anywhere*
- *Ease of assembly & install*
- *Flexible dual inverter*
- *Multiple market applications*
- *Strong competitive positioning*
- *Augments solar & diesel*



Competition



Competitive Comparison	DWT Ventus 3*	Bergey 10 kW	SD Wind SD6	Halo
Rotor Diameter	3 m	7 m	5.6 m	2.4 m
Annual Energy Output (kW/Yr @ 5 m/s)	7,000	13,800	8,950	6,700
Installed Cost	\$18,000	\$71,000	\$48,000	\$ 40,000*
Payback (years)	9	18	24	21
LCOE (\$/kWh)	\$0.18	\$0.32	\$0.43	\$0.39
Installed cost/watt	\$2.57	\$5.14	\$5.36	\$5.97

* Assumes 5 m/s wind speed. At 6 m/s, the AEO is 10,000, the LCOE is \$0.13/kWh, and the payback is 6.6 years

** estimate



DWT Ventus 3

Bergey 10 kW



SD Wind

Halo 6.5 kW

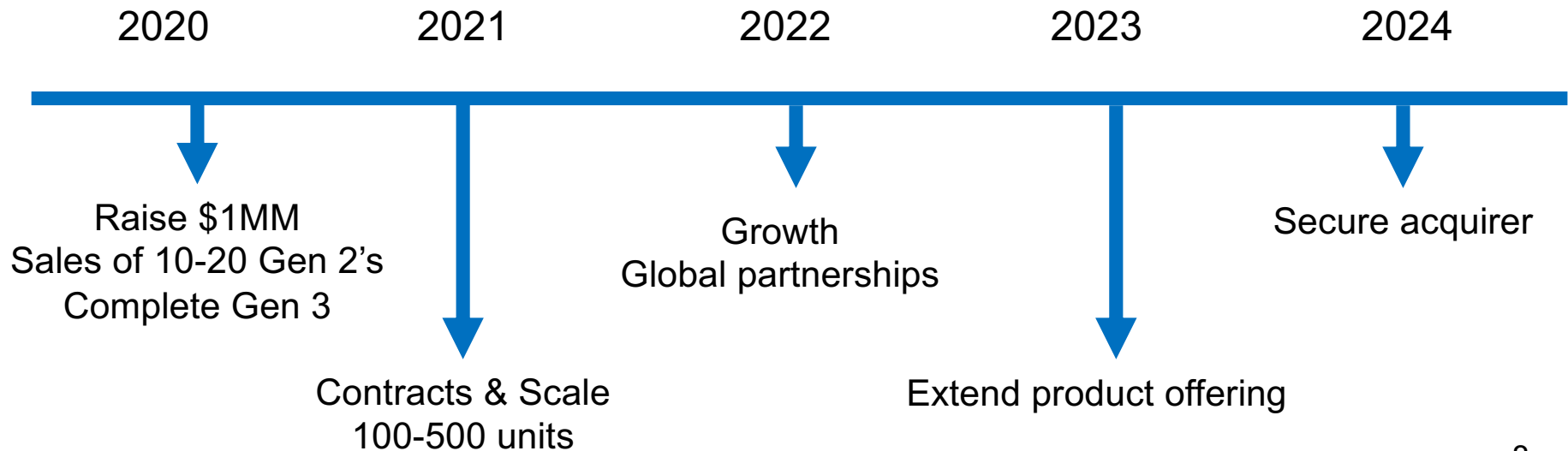


Business Model

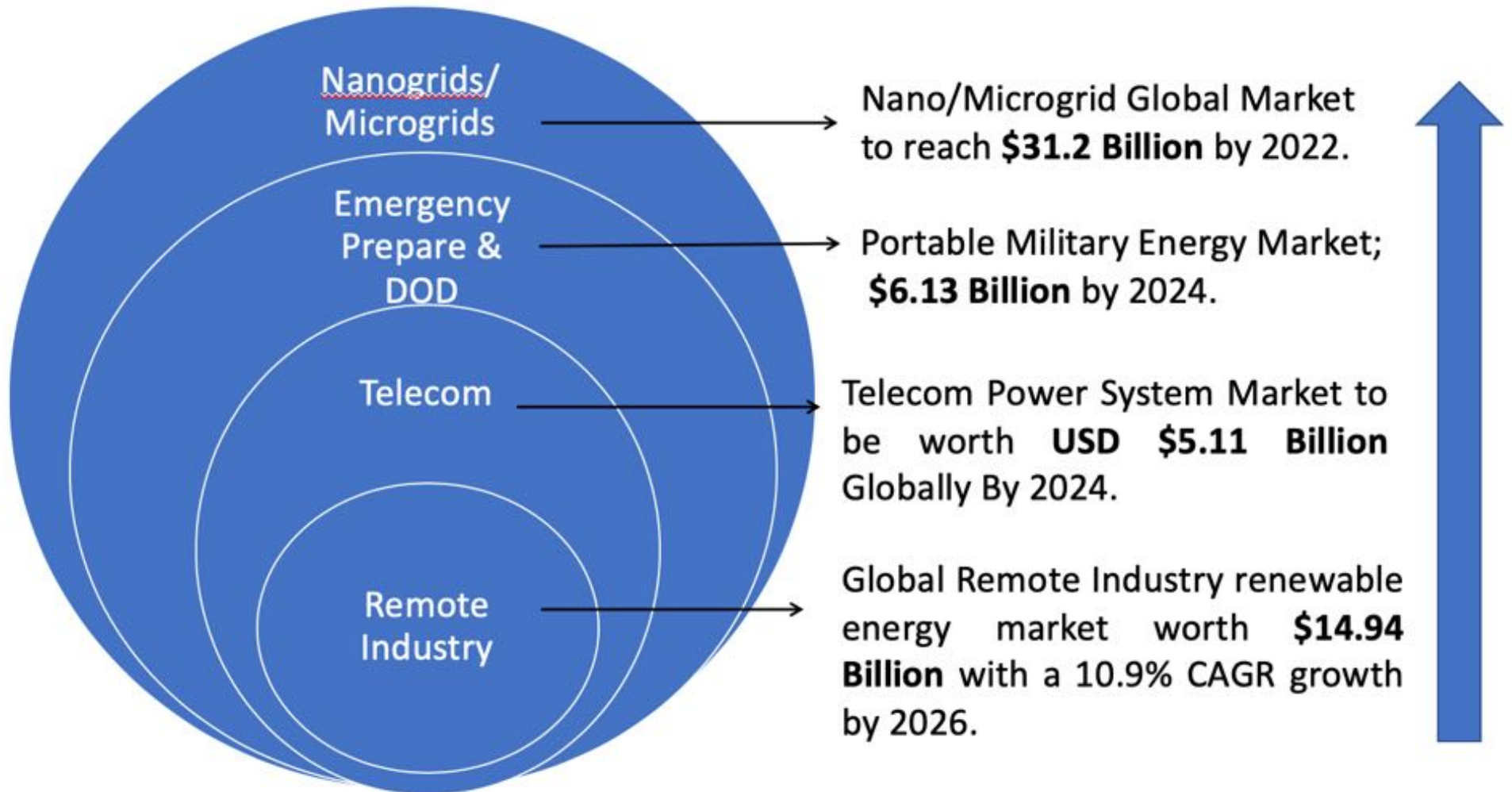


Lean, Capital Light Mfg. "Turbine in a Box" Design Installation Partnerships

Timeline



Target Market Growth

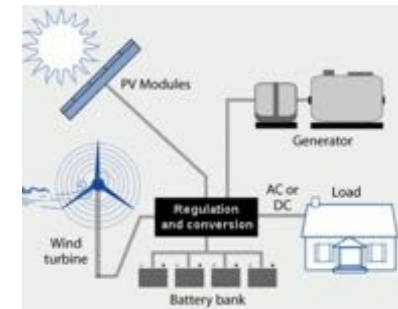


Addressable Market – 5 Years



Nano-Grids &
Micro-Grids

- 5,000 Turbines
- \$75MM



Other Off-Grid &
Emergency Prep

- 2,000 Turbines
- \$30MM



Telecom - Off-Grid
Towers

- 3,000 Turbines
- \$45MM



5 Year Projection: 10K Turbines = \$150-200MM Opportunity

The Team



Dr. Ken Visser (CTO)
Co-Founder
Aero Engineer
(NASA, Boeing)
Clarkson Professor
Small Wind Research.



Paul Pavone (CMO)
Co-Founder
Former Manager
URS Corp./AECOM



Joe Dickson, (CEO)
NYSERDA EIR
Financial Advisor
Veteran high-tech,
clean-tech entrepreneur

Advisors

- **Ken Camarco**, Manufacturing Advisor, Clarkson Trustee, Global Mfg. Experience.
- **Doug Buerkle**, Renewable Energy Advisor, formerly w/NYSERDA, NextCorps
- **Mike Derrick**, Strategic Advisor, Col. US Army (retired), West Point

Accomplishments & 2020 Goals



2019 Achievements

- Gen 1 unit at Clarkson (4/19)
- NREL CIP grant \$200K
- Other grants: \$200K
- Convertible debt: \$300K
- Patent issued / Technology licensed
- LOI – 100 turbines in 2021-2022
- RFP – 200 turbines in 2021



2020 Goals

- Sell & install 10-20 Gen 2 turbines
- Establish operations & staff outside of Clarkson University
- Complete development of the Gen 3, commercial turbine
- Secure partnerships with large corporations for contract sales
- Establish outsourcing network & supply chain for Gen 3 components

Ask & Expected Return



- Current \$750K convertible debt round still open
 - \$275K subscribed, \$475K available
 - Min. \$25K
- Possible follow-on \$500K round in 2021
- Use of proceeds:
 - Complete Gen 3 Commercialization
 - Business Development & Partnerships
 - Operations
- Exit Strategy: Acquisition in 3-5 years

Improving Life – Reducing GHG



**Making the world a better place with
Remote, Renewable, Reasonably
priced electricity**

***“Electricity – You Can’t Fight
Poverty Without It!”***

(John Keane – February 2019)